

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : OCTOBER 24 TO DECEMBER 24**

**PREPARED BY : "Torrent Power Limited"
(Dahej License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Dahej)									
I - KEY PARAMETERS									
POWER SUPPLY POSITION - 1									
				Current Year		Previous Year		% change	
				Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from GUVNL/ Others	MUs	213.78	622.09	203.11	610.98	5.25	1.82
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	213.78	622.09	203.11	610.98	5.25	1.82
II		Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	212.32	622.83	198.57	623.24	6.93	-0.07
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	212.32	622.83	198.57	623.24	6.93	-0.07
	3	Metered + Estimated unmetered sales	MUs	211.14	619.26	197.80	621.07	6.74	-0.29
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	1.19	3.57	0.78	2.17	53.27	64.30
	5	T & D loss (4)/(2)*100	%	0.56%	0.57%	0.39%	0.35%	43.35	64.41
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	125.98	415.97	148.20	444.23	-14.99	-6.36
	2	Billed - theft assessment	Rs.crores	-	-	-	-	-	-
	3	Total Billed (1+2)	Rs.crores	125.98	415.97	148.20	444.23	-14.99	-6.36
	4	Amount realised - billed metered +unmetered	Rs.crores	129.25	414.26	153.44	432.29	-15.76	-4.17
	5	Amount realised against theft of energy	Rs.crores	-	-	-	-	-	-
	6	Total Amount realised (4+5)	Rs.crores	129.25	414.26	153.44	432.29	-15.76	-4.17
	7	Amount realised as % of amount billed (6)/(3)	%	102.60%	99.59%	103.53%	97.31%	-0.91	2.34
*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.									

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
I	Cost of supply							
1	Average cost of purchase of power	Rs./Kwh	5.45	6.21	6.99	6.80	-22.09	-8.71
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	Average Cost of supply	Rs./Kwh	5.89	6.63	7.60	7.09	-22.45	-6.52
II	Sales realisation excluding FPPPA recoverable							
1	HT	Rs./Kwh	4.02	4.04	4.09	4.09	-1.63	-1.19
2	LT	Rs./Kwh	5.85	5.55	5.36	5.07	9.19	9.51
3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	4.02	4.04	4.09	4.09	-1.63	-1.17
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
1	Cost of Power purchase	Rs. Crores	116.49	386.01	142.06	415.29	-18.00	-7.05
2	Employees Cost	Rs. Crores	0.84	3.11	1.02	3.11	-17.44	0.03
3	Interest	Rs. Crores	2.82	8.38	2.97	8.96	-5.01	-6.52
4	Repairs & Maintenance	Rs. Crores	0.89	2.93	0.75	2.48	18.54	18.06
5	Depreciation	Rs. Crores	1.88	5.58	2.20	6.55	-14.37	-14.90
6	Admin and General expenses	Rs. Crores	1.54	4.49	1.36	4.03	12.96	11.38
7	Bad debts	Rs. Crores	-	-	-	-		
8	Total cost excluding Profit/Return	Rs. Crores	124.46	410.49	150.36	440.42	-17.22	-6.80
9	Capital expenditure	Rs. Crores	4.51	12.70	2.18	8.59	106.82	47.91
10	New long term borrowings	Rs. Crores	-	-	-	-		
11	Non Tariff Income	Rs. Crores	1.21	3.81	0.72	2.17	67.66	75.46
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00
13	Sales revenue *	Rs. Crores	125.98	415.97	148.20	444.23	-14.99	-6.36
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	0.01	0.03	(0.01)	(0.02)	-207.40741	-205.51
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	93.59%	94.04%	94.48%	94.29%	-0.94	-0.27
*Excludes adjustment of Rs. (2.21) Cr. for Q3 FY 24-25 and cumulatively Rs.(5.90) Cr on account of IND AS 115								

II - STATUS OF DIRECTIONS GIVEN BY GERC

			Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance
					Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	2				
(C)		Directions to be complied at the time of next tariff petition	0				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Dahej)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
(A)	No. of consumers							
	HT		56	56	54	54	3.70	3.70
	EHT		11	11	11	11	-	-
	Licensees		-	-	-	-	-	-
	Total HT + EHT		67	67	65	65	3.08	3.08
	RGP		-	-	-	-	-	-
	Non RGP		42	42	30	30	40.00	40.00
	LTMD		8	8	8	8	-	-
	Other		27	27	26	26	3.85	3.85
	Total LT excluding agriculture		77	77	64	64	20.31	20.31
	Agriculture		-	-	-	-	-	-
	Total LT including agriculture		77	77	64	64	20.31	20.31
	Total HT + EHT + LT		144	144	129	129	11.63	11.63
(B)	No. of units sold							
	HT	M.KWH	93.45	285.34	77.46	240.64	20.63	18.58
	EHT	M.KWH	117.44	333.10	120.00	379.54	-2.13	-12.24
	Licensees	M.KWH	-	-	-	-	-	-
	Total HT + EHT	M.KWH	210.89	618.44	197.47	620.18	6.80	-0.28
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.06	0.22	0.05	0.18	12.24	18.96
	LTMD	M.KWH	0.09	0.30	0.11	0.36	-19.87	-18.46
	Other	M.KWH	0.10	0.31	0.16	0.34	-40.59	-11.07
	Total LT excluding agriculture	M.KWH	0.25	0.82	0.33	0.89	-24.68	-7.90
	Agriculture	M.KWH	-	-	-	-	-	-
	Total LT including agriculture	M.KWH	0.25	0.82	0.33	0.89	-24.68	-7.90
	Total HT + EHT + LT	M.KWH	211.14	619.26	197.80	621.07	6.74	-0.29

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	37.12	112.53	31.25	96.18	18.77	17.01
	EHT	Rs.crores	47.71	137.12	49.49	157.19	-3.60	-12.77
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	84.83	249.65	80.75	253.36	5.06	-1.47
	RGP	Rs.crores	-	-	-	-	-	-
	Non RGP	Rs.crores	0.03	0.10	0.03	0.09	12.35	14.61
	LTMD	Rs.crores	0.05	0.16	0.05	0.16	-5.57	-5.22
	Other	Rs.crores	0.07	0.20	0.10	0.20	-32.98	-0.31
	Total LT excluding agriculture	Rs.crores	0.15	0.45	0.18	0.45	-17.76	0.86
	Agriculture	Rs.crores	-	-	-	-	-	-
	Total LT including agriculture	Rs.crores	0.15	0.45	0.18	0.45	-17.76	0.86
	Total HT + EHT + LT	Rs.crores	84.98	250.10	80.92	253.82	5.01	-1.46
	Add: FPPPA recoverable+UI	Rs.crores	41.01	165.87	67.28	190.42	-39.05	-12.89
	Total	Rs.crores	125.98	415.97	148.20	444.23	-14.99	-6.36
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	397	394	403	400	-1.55	-1.32
	EHT	Paise / kwh	406	412	412	414	-1.50	-0.61
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	402	404	409	409	-1.63	-1.19
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	508	472	507	490	0.09	-3.66
	LTMD	Paise / kwh	542	528	460	454	17.85	16.23
	Other	Paise / kwh	676	640	599	571	12.80	12.09
	Total LT excluding agriculture	Paise / kwh	585	555	536	507	9.19	9.51
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	585	555	536	507	9.19	9.51
	Total HT + EHT + LT	Paise / kwh	402	404	409	409	-1.63	-1.17

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	74	71	82	78	-10.00	-9.24
	EHT	Paise / kwh	76	82	83	85	-7.71	-3.62
	Licensees	Paise / kwh	-	-	-	-	-	-
	Total HT + EHT	Paise / kwh	75	77	82	82	-8.78	-7.02
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	131	106	127	110	3.41	-3.57
	LTMD	Paise / kwh	172	159	133	128	28.77	24.27
	Other	Paise / kwh	337	302	192	193	76.18	56.36
	Total LT excluding agriculture	Paise / kwh	226	198	161	150	40.40	32.70
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	226	198	161	150	40.40	32.70
	Total HT + EHT + LT	Paise / kwh	75	77	83	82	-8.71	-6.57
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	324	324	322	322	0.60	0.60
	EHT	Paise / kwh	330	330	330	330	0.07	0.17
	Licensees	Paise / kwh	-	-	-	-	-	-
	Total HT + EHT	Paise / kwh	327	327	326	326	0.18	0.28
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	377	366	380	380	-1.01	-3.68
	LTMD	Paise / kwh	371	369	327	327	13.40	13.07
	Other	Paise / kwh	339	338	408	377	-16.97	-10.56
	Total LT excluding agriculture	Paise / kwh	360	356	375	357	-4.18	-0.20
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	360	356	375	357	-4.18	-0.20
	Total HT + EHT + LT	Paise / kwh	327	327	327	327	0.16	0.18
(G)	Units sold per consumer							
	HT	kwh	16,68,685	50,95,403	14,34,536	44,56,266	16.32	14.34
	EHT	kwh	1,06,76,466	3,02,81,616	1,09,09,170	3,45,03,739	-2.13	-12.24
	Licensees	kwh	-	-	-	-	-	-
	Total HT + EHT	kwh	31,47,574	92,30,453	30,37,935	95,41,223	3.61	-3.26
	RGP	kwh	-	-	-	-	-	-
	Non RGP	kwh	1,468	5,182	1,832	6,099	-19.83	-15.03
	LTMD	kwh	11,403	36,936	14,231	45,295	-19.87	-18.46
	Other	kwh	3,565	11,337	6,232	13,238	-42.79	-14.36
	Total LT excluding agriculture	kwh	3,236	10,639	5,169	13,899	-37.40	-23.45
	Agriculture	kwh	-	-	-	-	-	-
	Total LT including agriculture	kwh	3,236	10,639	5,169	13,899	-37.40	-23.45
	Total HT + EHT + LT	kwh	14,66,227	43,00,414	15,33,307	48,14,489	-4.37	-10.68
Note: Revenue excludes adjustment of Rs. (2.21) Cr. for Q3 FY 24-25 and cumulatively Rs. (5.90) Cr on account of IND AS 115								

TPL							
IV - FINANCIAL DATA							
	Rs. Crores	Current Year		Previous Year		% change	
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
A	Revenue						
1	Sale of Electricity *	125.98	415.97	148.20	444.23	-14.99	-6.36
2	Government Subsidy	-	-	-	-		
3	Other income	1.21	3.81	0.72	2.17	67.66	75.46
4	Total Revenue	127.19	419.78	148.92	446.40	-14.59	-5.96
B	EXPENSES :						
	Operating Expenses						
1	Power Purchase Costs	116.49	386.01	142.06	415.29	-18.00	-7.05
2	Employee Cost	0.84	3.11	1.02	3.11	-17.44	0.03
3	Repairs and Maintenance	0.89	2.93	0.75	2.48	18.54	18.06
4	Administrative and General Expense	1.54	4.49	1.36	4.03	12.96	11.38
5	Other Operating Costs			-			
6	Depreciation	1.88	5.58	2.20	6.55	-14.37	-14.90
7	Interest	2.82	8.38	2.97	8.96	-5.01	-6.52
8	Other Expenses			-	-		
9	Taxes, if any						
10	Total expenses	124.46	410.49	150.36	440.42	-17.22	-6.80
11	Other Comprehensive Income	0.01	0.03	(0.01)	(0.02)	-207.41	-205.51
C	Surplus (deficit) excluding rate of return	2.73	9.32	(1.45)	5.95	-288.85	56.46
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

*Excludes adjustment of Rs. (2.21) Cr. for Q3 FY 24-25 and cummulative Rs. (5.90) Cr on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Dahej)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	1	1	1	0
	Total	No.	0	1	1	1	0